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September 4, 2013

VIA ELECTRIC FILING

Mrs. Jocelyn G. Boyd
Chief Clerk / Administrator
Public Service Commission of South Carolina
101 Executive Center Drive, Suite 100
Columbia, South Carolina 29201

**RE: Application of Duke Energy Carolinas, LLC for Approval of Rider 5
Docket Number 2013-299-E**

Dear Mrs. Boyd:

Duke Energy Carolinas hereby submits a corrected page four (redline and without redline) of its Application. The Company made an error, not picking up for the affected column amounts associated with Vintage 3 and Vintage 4.

Please let me know if you have questions.

Sincerely,

A handwritten signature in dark ink that reads "Timika Shafeek-Horton".

Timika Shafeek-Horton
Deputy General Counsel

cc: Blan Holman, Esq
Shannon B. Hudson, Esq.
Courtney D. Edwards, Esq.

Residential Billing Factors	¢/kWh
Residential Billing Factor for Rider 5 Lost Revenue True-Up Component (Vintages 1, 2, and 3)	.2470
Residential Billing Factors for Rider 5 Prospective Component (Vintage 3, 4 and Vintage year 2014)	.3437 3787
Residential Rider 5 (Total)	.6257

Non-Residential Billing Factors for Rider 5 Lost Revenue True-Up Component (Vintages 1 and 2 and 3)	¢/kWh
Vintage 1 EE Participant	.0029
Vintage 2 EE Participant	.0174
Vintage 3 EE Participant	.1211
Vintage 3 DSM Participant	.0312

Non-Residential Billing Factors for	¢/kWh
Vintage 3 EE Participant	.0075
Vintage 4 EE Participant	.0153
Vintage Year 2014 EE Participant	.0980
Vintage Year 2014 DSM Participant	.1005

The proposed tariff sheet for Rider 5 is attached as **Exhibit B**. A summary of the calculations used to determine these billing factors and the revenue requirement for Rider 5 is attached as **Exhibit A**. The supporting calculations for **Exhibit A** are attached. **Rider 5, Exhibit 5** contains a detailed description and evaluation of the Company's EE and DSM programs for 2012.

Residential Billing Factors	¢/kWh
Residential Billing Factor for Rider 5 Lost Revenue True-Up Component (Vintages 1, 2, and 3)	.2470
Residential Billing Factors for Rider 5 Prospective Component (Vintage 3, 4 and Vintage year 2014)	.3787
Residential Rider 5 (Total)	.6257

Non-Residential Billing Factors for Rider 5 Lost Revenue True-Up Component (Vintages 1 and 2 and 3)	¢/kWh
Vintage 1 EE Participant	.0029
Vintage 2 EE Participant	.0174
Vintage 3 EE Participant	.1211
Vintage 3 DSM Participant	.0312

Non-Residential Billing Factors for	¢/kWh
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The proposed tariff sheet for Rider 5 is attached as **Exhibit B**. A summary of the calculations used to determine these billing factors and the revenue requirement for Rider 5 is attached as **Exhibit A**. The supporting calculations for **Exhibit A** are attached. **Rider 5, Exhibit 5** contains a detailed description and evaluation of the Company's EE and DSM programs for 2012.